# CERA-SG

## Cluster

**Grid Design**

### Topics

data collection and analysis, distribution network planning, tariff incentives, consumer behaviour, power flows, prioritizing network investments, peak shaving, detection and reduction of non-technical losses

### Results

| T | Software for efficient collection and analysis of energy and power flows in the distribution network |
| T | ICT system with non-intrusive sensors, data concentrators and headend |
| M | Measures for cost savings in network installation |
| M | Business case for complementary use of harvesting sensors for measuring capacity, technical and non-technical losses |
| M | Proposals for tariffs and further incentives rewarding loss reduction |
| A | Visualization of (prevented) losses in a neighbourhood |

### Runtime

2016–2019

### TRL

2 → 5
CERA-SG

https://t1p.de/6bp6

Partners for Further Development

- DSO with non technical power losses and capacity issues
- Developers of software for the management of distributed grids
- Research community around grid data processing
- Research community around incentives for loss reduction
- Producers of energy harvesting sensors

ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.
## Demand-oriented design of smart energy products and services for local energy grids and markets

### Cluster

#### Grid Design

#### Topics

- Residential grids, demand-oriented grid design, users’ energy behavior, local energy generation and trading, demand side management, e-mobility, forecasting, renewables, co-evolution of products and services

#### Results

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market</th>
<th>Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Network modeling methodology for AC and DC with EV, demand side management, customer safety and storage</td>
<td></td>
<td></td>
</tr>
<tr>
<td>T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tools for sustainability and energy-efficiency rating of smart grid pilots</td>
<td></td>
<td></td>
</tr>
<tr>
<td>T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Co-simulation framework combining real and simulated elements</td>
<td></td>
<td></td>
</tr>
<tr>
<td>M</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Specifications and implementation guidelines for the development of products and services</td>
<td></td>
<td></td>
</tr>
<tr>
<td>M</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Medium and long term scenarios for local smart grids</td>
<td></td>
<td></td>
</tr>
<tr>
<td>A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Catalogue of user demands for smart energy products and services</td>
<td></td>
<td></td>
</tr>
<tr>
<td>A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Overview on required changes in energy practices and related barriers</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Runtime

- **2016–2019**

### TRL

- **3 → 7**
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

**UNIVERSITY OF TWENTE.**

**Partners for Further Development**

- Planners and operators of local microgrids
- Research community around user needs and behaviour
- Research and development community around demand side management
- Developers of AC and DC network models
- Designers of products and services for local grids
# Replicability concept for flexible smart grids considering technical, business and social design

## Cluster

### Grid Design

#### Topics

- Community of practice, renewables, replication, local production and consumption, voltage regulation, demand side management, technology, market actor relationships, social networks, user acceptance

#### Results

- **Technology**
  - Simulation tool for comparing grid topologies and scalability
  - Data sets of 10 demo sites and empirical studies including scenarios
  - Collection of replicability tools and good practice examples
  - Replicability framework including grid layout, regulations, (collaborative) business models, actors’ relationships, mission, cognitive frames
  - Guidebook for the deployment of flexible, user friendly smart grids with sound market models
- **Market**
  - Methodology for creating a community of practice
- **Adoption**
  - Catalogue of demands of actors in local smart grids

#### Runtime

- **2016–2019**

#### TRL

- **5** to **7**
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

- Planners of smart grids with a high share of renewables
- Designers of business and interaction models for local grids
- Managers of communities of practice in smart energy
- Research community around processing smart grid data
- Research community around collaborative business models
Interactive applications for optimal planning and operation of energy infrastructure in rural areas

<table>
<thead>
<tr>
<th>Cluster</th>
<th>Grid Design</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topics</td>
<td></td>
</tr>
<tr>
<td>rural regions, renewable energy sources, grid planning, infrastructure acceptance, net zero local grids, low voltage AC grids</td>
<td></td>
</tr>
<tr>
<td>Results Technology Market Adoption</td>
<td></td>
</tr>
<tr>
<td>T Design and control tool for AC microgrids delivering:</td>
<td></td>
</tr>
<tr>
<td>- optimal corridors for MV/LV lines, positions and sizes for DGS, RES, BESS, MV/LV transformers</td>
<td></td>
</tr>
<tr>
<td>- estimation of RES and non-RES generation</td>
<td></td>
</tr>
<tr>
<td>- evaluation of power and heat grid parameters incl. loads and consumption</td>
<td></td>
</tr>
<tr>
<td>- optimization for minimized energy imports/ power loss/ energy generation mix/ operational costs or for maximized profits</td>
<td></td>
</tr>
<tr>
<td>M Financial analysis for power plant and BESS investments considering:</td>
<td></td>
</tr>
<tr>
<td>- energy costs (via Levelized Unit Energy Cost)</td>
<td></td>
</tr>
<tr>
<td>- economic benefits (incl. feed-in incentives &amp; coupled storage)</td>
<td></td>
</tr>
<tr>
<td>A 3D virtual reality tool for visualizing local system configurations, improving communication and enabling acceptance testing with stakeholders</td>
<td></td>
</tr>
<tr>
<td>Runtime</td>
<td>2016–2018</td>
</tr>
<tr>
<td>TRL</td>
<td>3 – 8</td>
</tr>
</tbody>
</table>
www.rigrid.pl/

Partners for Further Development

- (Net zero) microgrid operators and planners
- Planners of energy infrastructure
- Researcher community around multi-criterial planning and acceptance of energy infrastructure
- Software designers employing virtual reality
- Software providers for microgrid planning and operation (including Energy Management and Control Systems)
- Local energy communities with active participation of small electric producers, consumers and prosumers
- Experts for mechanisms and regulations for microgrids offering services to ESO/DSO

ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.
# Integrating smart DC distribution grid technologies

## Topics

- DC grids, volatile distributed resources, market clearing algorithms, modular scalable smart grid components, grid operator cooperation

## Results

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market</th>
<th>Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>T</td>
<td>Modular DC/DC power converter design</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>Protection strategies and design topologies for meshed DC grids</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>Models and algorithms for congestion management</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>Algorithms for increased system reliability with automatic islanding and reconnection</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Decentralised real-time market models connected to the physical grid allowing for prosumer participation</td>
<td></td>
</tr>
<tr>
<td>A</td>
<td>Proof of concept for selected prosumer integration solutions</td>
<td></td>
</tr>
</tbody>
</table>

## Runtime

2016–2019

## TRL

2 → 6
www.DCSMART.eu

- Planners and operators of distributed grids with high share of renewables and/or congestion issues
- Developers of (DC) grid components
- Research and development community around grid design and resilience
- Developers of algorithms for grid operation
- Developers of models for flexibility markets
Cluster

Resilience

Topics
smart sockets, grid resilience, ancillary services, risk and benefit analysis, converter interoperability, energy management, validation of grid lab results, grid lab cooperation, renewables, distributed energy resources, AC/DC hybrid grids

Results Technology Market Adoption

T Transnational cloud platform for smart grid labs with data, methodologies, test results and catalogue of resources
T List of parameters and requirements for converter interoperability
T Comprehensive map of ancillary services including technical evaluation
M Method for evaluation of risks and benefits of providing ancillary services by prosumers
M Market design for many participants on supply and demand side and renewables integration
A Catalogue of recommended actions for safeguarding grid stability
A Catalogue of recommended system management strategies

Runtime 2016–2019
TRL 2 → 4
ERSA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Operators and users of grid labs
- Research and development community of ancillary services
- (Potential) providers of ancillary services
- Experts in regulatory issues relevant for ancillary services
- Experts in payment schemes and incentives for ancillary services
- Developers of converters
- Grid operators
- Developers and planners of market models
Pattern recognition for optimized grid parameter management

Resilience

Topics

AI, pattern recognition, smart meters, grid parameters, grid maintenance & operation, inertia, utilities, renewables, EV, distributed generation, web-based tools

Results  Technology  Market  Adoption

Control software for automatic asset management enabling streamlined preventive maintenance

Monitoring and forecasting tool for power, power quality and energy for planning and operating transmission and distribution systems

DC microgrid concept with PV, batteries and flexible power conversion for ancillary services to the grid

Tools for detecting EV charging patterns and multi-criteria evaluation of capacity for hosting renewables

Catalogue of potentials and risks for curtailing power use by voltage reduction

Database of grid parameters, e.g. power quality

Approach for user-friendly visualization of grid capacity, consumption and flexibility potentials

Characterisation of consumer segments based on consumption and generation patterns

Runtime  2016–2018  TRL  5  8
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Grid operators and providers of grid maintenance services
- Research and development community around AI for forecasting energy data
- Research and development community around DC grids and components
- Operators of renewable energy sources
- Developers of innovative, data-driven solutions for grid management
- Ancillary service providers
- Planners of highly independent microgrids
## Gamification for energy management in buildings

### Cluster

### Resilience

### Topics

gamification, smart buildings, energy management, demand response, distribution grid support, automated response, end-user activation, energy data processing

### Results | Technology | Market | Adoption
--- | --- | --- | ---
T | ICT system for meter data collection, storage and analysis
T | Energy monitoring and management application for residential and commercial buildings including algorithms for automated grid services
T | Game-like mechanisms for active participation in demand response
A | Catalogue of incentives for energy efficient behaviour
A | User interface displaying individual performance and ranking, energy education and personalized suggestions

### Runtime

2016–2019

### TRL

3 → 7
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Research community around meter data collection and processing
- Developers of building automation and energy management systems
- Research communities around demand response, active participation and end-user education
- Experts for long term user engagement (collaborative and competitive approaches)
- Experts for energy management performance evaluation based on smart meter data
- Developers of energy applications for end-users

www.gresbas.eu
## Strategies and operator tools for grid restoration with massive renewable energy sources

### Cluster

### Resilience

### Topics

supply security, restoration strategies, control center tools, RES utilisation, smart ancillary service

### Results Technology Market Adoption

| T | Modelling strategy for artificial LV- and MV-grid |
| T | Residual load models for restoration process studies |
| T | Supporting tools for system operators for grid restoration in grids with a high share of RES |
| M | Specification and implementation guidelines for restoration tools |
| M | Strategies for future grid restoration |
| A | Overview on grid restoration challenges considering high shares of renewables |

### Runtime

| 2017/2020 |

### TRL

| 2 | 6 |
Partners for Further Development

- Transmission system operators
- Distribution system operators
- Control center manufacturers
# Multi-input intelligent distribution automation system

## Grid Management

### Topics

- Automated distribution grid management, remote sensing, forecasting

## Results

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>Volt/VAR management system for generating maximum capacity</td>
<td></td>
</tr>
<tr>
<td>Central automated control software for the distribution grid including monitoring, prediction and optimization</td>
<td></td>
</tr>
<tr>
<td>Algorithms processing sensor and forecast data for load management and voltage regulation</td>
<td></td>
</tr>
<tr>
<td>Designs for low-cost, smart devices and remote sensors with SCADA communication standards</td>
<td></td>
</tr>
</tbody>
</table>

## Runtime

- **2016–2018**
- **TRL** 4 → 8
Partners for Further Development

- Distribution grid planners and operators
- Research community around sensor data collection and processing (via algorithms)
- Developers of control software for distribution networks
- Developers of real-time monitoring and forecasting tools
- Developers of smart devices and remote sensors
- Research communities around interoperability of smart devices and remote sensing
# Flexibility market platform for regional load shaping

## Cluster

### Grid Management

### Topics

flexibility, market platform, tariff design, dynamic market & grid signals, stakeholder needs, grid capacity, simulation, peak shaving, load shaping

### Results  Technology  Market  Adoption

| T | Hard- and software platform for efficient management of grid capacity based on market signals |
| T | Aggregation of peak shaving flexibility for grid-optimized regional load shaping |
| T | Catalogue of grid support options and simulation models for flexible loads |
| M | Pilot business model with defined processes and stakeholder incentives |
| M | Pricing model sensitive to demanded security of supply |
| A | Simulation platform for visualizing complex systems |
| A | Catalogue of stakeholder preferences for use and provision of flexible loads (incl. industry and commerce) |

### Runtime

2016–2019

### TRL

2 → 6
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

- Distribution grid planners and operators
- Developers of market platforms for flexibility
- Designers of business models for flexibility
- Developers of software and solutions for peak shaving
- Providers of flexibility
- Developers of solutions for complex systems
- Research and development community around grid capacity
## Cluster

### Grid Management

### Topics

- Storage, grid codes, monitoring and control, configurable ICT system, high voltage, grid stability, plant management

### Results

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market</th>
<th>Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>T</td>
<td>Electronic equipment for real-time control of (re)active power for grid stability (HESS)</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>High power density module requiring 35% less space</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>Power plant management system for power balancing and peak shaving</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>Hot-swapping feature for system reliability</td>
<td></td>
</tr>
<tr>
<td>T</td>
<td>Modular multilevel converter incl. storage modules for integrating renewables in the high voltage grid</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Catalogue of converter use cases and performance rating</td>
<td></td>
</tr>
<tr>
<td>M</td>
<td>Power rate system for reduction of CAPEX by 50%</td>
<td></td>
</tr>
</tbody>
</table>

### Runtime

- 2016–2018

### TRL

- 4 → 6
Partners for Further Development

- Grid code development community
- Transmission system operators
- Research community around (re)active power management
- Operators of power plants
- Research community around high voltage grid resilience
- Developers of energy management systems

ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.
# Planning and operation principles for cost-efficient distribution grid management

## Cluster

### Grid Management

### Topics

guidelines, grid planning, flexibility, distribution grid, smart technology, regulatory and market barriers

### Results  |  Technology  | Market  | Adoption

| T | Simulation tools for automated grid planning (low voltage) and curtailment prediction for distributed resources |
| T | Method for network expansion planning |
| T | Tools and methods for approximating the operational impact of flexibility (medium voltage grids) |
| M | Catalogue of country-specific conditions (incl. legal) for smart grid technology and market applications |
| M | Estimates for network reinforcement savings by implementation of smart technology |
| M | Characterisations of new market roles around mobility and flexibility |
| A | List of policy recommendations for reduced barriers |
| A | Demand and generation profiles on household level with varied incorporated smart technology |
| A | Best practice guidelines for smart grid planning and operation |

### Runtime

2016–2019

### TRL

2  ➔  5
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

- Experts for flexibility in distribution networks
- Planners of (distributed) low voltage grids
- Developers and adopters of innovative technology for grid planning and operation
- Operators of low and medium voltage grids
- Designers of business models around flexibility
- Research community around demand and generation profiles
- Research community around differences in European regulation
<table>
<thead>
<tr>
<th>Cluster</th>
<th>Grid Management</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topics</td>
<td>smart grids, automation, smart energy, cloud platform</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Results</th>
<th>Technology Market Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>T</td>
<td>Design and implementation of open source automation services for MVDC networks</td>
</tr>
<tr>
<td>T</td>
<td>Platform with distributed architecture and semantics for energy efficiency, performance and user-based adaptation of energy systems</td>
</tr>
<tr>
<td>T</td>
<td>District Heating Energy Management (CESO)</td>
</tr>
<tr>
<td>T</td>
<td>ERO app for residents’ energy usage</td>
</tr>
<tr>
<td>M</td>
<td>Innovative SOA platform as open source for rapid implementation of IoT solutions and newly built apps</td>
</tr>
<tr>
<td>M</td>
<td>Test sites for complex testing of platforms</td>
</tr>
<tr>
<td>A</td>
<td>Use case evaluation with standards like SAREF and other ontologies</td>
</tr>
<tr>
<td>A</td>
<td>Methods for engaging customers to test flexibility</td>
</tr>
<tr>
<td>A</td>
<td>Supporting new business models for e.g. customer involvement</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Runtime</th>
<th>2017–2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>TRL</td>
<td>3  →  7</td>
</tr>
</tbody>
</table>
PARTNERS FOR FURTHER DEVELOPMENT

- Open source technology providers
- Distribution system operators
- RDI projects
- Developers of energy management systems
- Energy providers
- Municipalities
- Housing associations

ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.
# Large-Scale Smart Grid Application Roll-Out

## Cluster

### Grid Management

### Topics

- Resilience, smart grid applications, security, software deployment

### Results

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market</th>
<th>Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>Knowledge-based deployment process for smart grid applications</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Method for identification of security and safety critical issues</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Resilient optimal rollout schedules through rollout analysis and validation</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Evidential networks for the identification of root causes of rollout failures</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Software maintenance for field devices as a service</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Guidelines and best practices for seamless, safe and secure application deployment for grid and customer</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Templates for communication and workshops with stakeholders</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Runtime

- 2017–2020

### TRL

- 5 → 6
Partners for Further Development

- Utility operators
- Energy management operators
- System integrators
- Scientific community
- Communication/ICT operators
Direct and automated cooperative market for grid operators on national and transnational level for integration of local flexibility

**Cluster**

**TSO/DSO Interface**

**Topics**

- automated markets, inter-DSO, DSO/TSO, system architecture, grid management, flexibility, storage systems, business models, stakeholders

**Results**

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>T</td>
<td>System architecture for using flexibility close to the origin (respecting grid requirements)</td>
</tr>
<tr>
<td>T</td>
<td>Design for lean interface between DSO and TSO</td>
</tr>
<tr>
<td>T</td>
<td>Hardware and software agents for automated local market clearing algorithms, flexibility clustering and load control</td>
</tr>
<tr>
<td>T</td>
<td>PLC communication technology and cascade for automated grid operation from market to energy asset</td>
</tr>
<tr>
<td>M</td>
<td>Catalogue of roles of actors in local balancing and trading</td>
</tr>
<tr>
<td>M</td>
<td>Proposal for a regulatory framework and market enabling congestion management and local balancing</td>
</tr>
<tr>
<td>M</td>
<td>Multi-actor business models for flexibility and balancing incl. incentives and constraints of stakeholders</td>
</tr>
<tr>
<td>M</td>
<td>Market framework for regional trading integrating flexibility providers and catering to stakeholder needs</td>
</tr>
<tr>
<td>A</td>
<td>Simulation tool for scenario evaluation</td>
</tr>
</tbody>
</table>

**Runtime**

2016–2019

**TRL**

3 → 6
- Operators and experts of local markets
- Research and development community around reactive power procurement scenarios
- Aggregators and grid planners and operators
- Designers and providers of energy market places
- Experts for flexibility in transmission grids
- Developers and adopters of innovative technology for grid planning and operation
- Research community around (automated) cascaded flexibility management and communication
- Research community around energy market stakeholders

ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.
## Virtual power plant for renewables-based ancillary services

### TSO/DSO Interface

### Topics
ancillary services, renewables, stability, virtual power plant (VPP), frequency reserve, simulations, forecasting

### Results

<table>
<thead>
<tr>
<th>Technology Menu</th>
<th>Market Menu</th>
<th>Adoption Menu</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>T</strong></td>
<td>VPP control system aggregating distributed renewable energy resources for frequency containment and frequency restoration &amp; replacement reserve as required by TSO</td>
<td></td>
</tr>
<tr>
<td><strong>T</strong></td>
<td>VPP model incl. hardware, forecast tools for power generation and flexibility, reserve simulation and dispatch control algorithm considering plant &amp; system inertia</td>
<td></td>
</tr>
<tr>
<td><strong>T</strong></td>
<td>Evaluation methodology for renewables solutions based on forecast of weather events (EU-wide)</td>
<td></td>
</tr>
<tr>
<td><strong>M</strong></td>
<td>Estimates for revenue increase for renewables power plants and cost savings of reserve for grid operators</td>
<td></td>
</tr>
<tr>
<td><strong>A</strong></td>
<td>Stochastic and operational bidding tool for the VPP for bringing flexibilities to the market accounting for user behaviour</td>
<td></td>
</tr>
</tbody>
</table>

### Runtime
2016–2019

### TRL
4 → 5
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Research and development community around VPP and forecast tools
- Research and development community around inertia, frequency management and reserve simulation
- Operators and designers of renewables power plants
- Designers of market models integrating flexibility
- Grid planners and operators
- Developers and actors of reserve markets
<table>
<thead>
<tr>
<th>Cluster</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>TSO/DSO Interface</strong></td>
</tr>
<tr>
<td><strong>Topics</strong></td>
</tr>
<tr>
<td>wind, reactive power, DSO/TSO interface, voltage control, coordination</td>
</tr>
<tr>
<td><strong>Results</strong></td>
</tr>
<tr>
<td><strong>T</strong> System for controlling voltage in the transmission grid by adapting voltage in wind turbines at lower voltage levels</td>
</tr>
<tr>
<td><strong>T</strong> Voltage control strategies for medium voltage grids with distributed generation</td>
</tr>
<tr>
<td><strong>T</strong> Voltage control algorithms, component and communication design for controllers in wind turbines, static VAR compensators and transformer tap-changers</td>
</tr>
<tr>
<td><strong>T</strong> Analytical model for estimates of potential for reactive power provision by distribution grids</td>
</tr>
<tr>
<td><strong>M</strong> List of requirements for response to reactive power requests from superior grids</td>
</tr>
<tr>
<td><strong>M</strong> Method for assessing the stability of distribution grids with distributed wind power with varied scenarios</td>
</tr>
<tr>
<td><strong>Runtime</strong></td>
</tr>
</tbody>
</table>
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Research and development community around interoperability, grid code implementation and TSO/DSO interfaces
- Designers of (remuneration models for) ancillary services and providers, especially reactive power support/voltage control
- Operators of medium voltage grids with distributed generation
- Operators of reactive power markets
## Cluster

### TSO/DSO Interface

### Topics

ancillary services, flexibility, reactive power, energy management, converter interoperability, cross-voltage levels, TSO/DSO, virtual and topological power plants, grid codes

### Results Technology Market Adoption

<table>
<thead>
<tr>
<th>T</th>
<th>Simulation platform for cross-voltage-level scenarios with varied distributed energy resources</th>
</tr>
</thead>
<tbody>
<tr>
<td>T</td>
<td>Control and monitoring system for the coordination of ancillary services (AS) across voltage levels</td>
</tr>
<tr>
<td>T</td>
<td>Catalogue of requirements for AS at DSO/TSO level</td>
</tr>
<tr>
<td>M</td>
<td>Set of market mechanisms, business models and roles for AS by prosumers and responsive consumers</td>
</tr>
<tr>
<td>M</td>
<td>Catalogue of trading options for topological and virtual power plants</td>
</tr>
<tr>
<td>M</td>
<td>Evaluation sheet of grid codes and list of recommendations for improvements</td>
</tr>
<tr>
<td>M</td>
<td>Assessment sheet of impact of European market frameworks on VPP participation</td>
</tr>
<tr>
<td>A</td>
<td>Catalogue of best practices for engaging prosumers</td>
</tr>
</tbody>
</table>

### Runtime

2016–2019

### TRL

5

6
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Developers and providers of ancillary services
- Providers of flexibility
- Experts in user-centered interface design
- Providers of short-term forecasts for active and reactive DER power
- Research and development community around grid codes, interfaces and interoperability
- Managers of grids (all voltage levels)
- Operators of virtual and topological power plants
Utilizing batteries in electric vehicles to store solar electricity

Local Energy Communities and Microgrids

Topics

photovoltaic power production, renewable energy sources, batteries, electric vehicles, charging stations, CO2 emissions, virtual networks, big data, low voltage, peer-to-peer (p2p)

Results  Technology  Market  Adoption

T Supervisory control and data software for production and consumption in a distribution grid with high EV and PV load

T Strategies for efficient power storage and consumption reducing grid strain based on smart meter data, e.g. by adapting power consumption at EV charging stations to production

M Scalable business model for a virtual network for real-time p2p trading of solar power

M Mechanism for issuing and trading guarantees of origin

A Toolkit for municipalities and companies investing in EV charging infrastructure and PV

Runtime  2016–2018  TRL  7  9
ERANet SES receives funding from the EU H2020 Research & Innovation Programme.

- Municipalities and companies planning/operating PV and/or EV installations
- Designers and operators of distribution grids seeking to integrate RES and/or small producers
- Researcher community investigating EV storage solutions
- Developers of virtual networks
- Providers of software for load balancing and marketplaces for p2p trading
MARKETS, ACTORS, TECHNOLOGIES: A COMPARATIVE STUDY OF SMART GRID SOLUTIONS

CLUSTER

LOCAL ENERGY COMMUNITIES AND MICROGRIDS

TOPICS

stakeholder requirements, socio-technical networks, local anchoring, DC grids

RESULTS

Technology Market Adoption

T DC hardware, system architecture and communication protocols for grid balancing with PV and storage, renewable powered company fleets and comprehensive energy concepts

T Test bed for emulating DC grids (configurable topology, grounding systems etc.)

M Implementation guidelines for workable smart solutions considering technology, market and stakeholders requirements

A Characterisation of user roles with requirements for microgrid solutions

A Catalogue of strategies and conditions for active involvement of small con-/prosumers in electricity generation and grid balancing incl. the potentials and limitations of economic incentives

RUNTIME 2016–2018 TRL 6 7
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

- Experts in long-term user involvement for smart energy
- Experts for social acceptance of smart technology
- Intermediaries between energy system planners and consumers
- Research and development community around business and market models relying on active user participation
- Designers of smart grid solutions
- Planners or smart energy system

www.match-project.eu/

MATCH

Partners for Further Development
Distribution level microgrid concept integrating distributed generation sources and consumer participation

**Local Energy Communities and Microgrids**

flexibility, microgrids, hierarchical control, simulation scenarios, optimized control, energy management systems, distribution level

**Results**

- **Technology**
  - Framework for microgrid scheduling incl. uncertainty management
  - Communication protocols for operation of microgrid components and interface to local energy markets
  - Decision support tool for DSOs and aggregators guiding daily, real-time allocation of resources and interaction at wholesale & ancillary service markets
  - Operation mechanism and structure of local market for microgrid management
  - Economic assessment for microgrid business cases

**Market**

**Adoption**

**Runtime** 2016–2019

**TRL** 2 → 4
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Planners and operators of microgrids and aggregators
- Operators of distribution grids connected to microgrids
- Developers of communication protocols for grids
- Providers of solutions for interfaces between microgrids and distribution grids
- Providers of energy management systems for microgrids
- Research community around uncertainty in grid operation
- Designers of energy market models
**Energy management system with demand response for grid-friendly quasi-autarkic energy cooperatives**

**Cluster**

**Local Energy Communities and Microgrids**

**Topics**
demand response, forecasting algorithms, cooperative models, decentralized coordination, energy management system, renewables, user preferences

**Results**

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market</th>
<th>Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>Control algorithms for energy services with distributed storage units (batteries, heat buffer, EV)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Licensable software for distributed sector-coupled energy management system and community management system</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Forecasting algorithms for PV generation, load and heat demand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cooperative business models for microgrids</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Characterisation of the market actor “microgrid manager”</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Decision model for eliciting user preferences</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Runtime**: 2016–2019

**TRL**: 4 → 6
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

- Research and development community around forecasting algorithms; multi-sector, multi-vendor energy management systems; distributed flexibility aggregation and exchange; user preferences for energy products
- Providers of solutions for microgrids eager to test interoperability
- Developers of energy management systems
- Distribution and micro-grid operators
- Energy community pilots
- Established and emerging energy cooperatives

Partners for Further Development

www.grid-friends.com

CWI  ITWM  evohaus
From micro to Mega-GRID: Interactions of micro-grids in active distribution networks

**Cluster**

**Local Energy Communities and Microgrids**

**Topics**

micro-grids, interface, storage, demand response, distribution system operators, aggregators, renewable energy sources

**Results**

**Technology**

- Optimization tool for energy scheduling of multiple grid-connected micro-grids
- ICT interfaces for physical and commercial micro-grids validated
- Algorithms to control and exchange information to enable load sharing among micro-grids
- Demonstrated, coordinated optimal operation of two battery energy storage-based MG-EMS
- Assessment of the impact of market design aspects on the overall market efficiency
- Procurement strategies and quantification tools for flexibility for network issues

**Market Adoption**

**Runtime** 2017–2020

**TRL** 5 → 6
Partners for Further Development

- DSOs facing capacity issues
- Developers of software for the management (of DSOs and EMS) of micro-grids
- Testbed for local energy communities
- Designers of products and services for local grids
- Research community around incentives for loss reduction and optimal operation
- Aggregators, planners and operators of local microgrids
Smart Meter Data Analytics for Enhanced Energy Efficiency in the Residential Sector

Cluster

Demand Response and Consumer Activation

Topics

data analytics, smart meter, machine learning, forecasting

Results Technology Market Adoption

T Machine learning prediction methods for household efficiency characteristics and consumer behaviour
T Algorithms to identify electricity base load of households
M Targeting tool to identify customers likely to switch to an eco-tariff
M Prospecting tool to identify customers willing to invest in sustainable energy systems for generation and storage
A Customer segments with interest to adopt sustainable energy products
A Design principles for prediction systems to individualize offers and consultancies for end-customers

Runtime 2017–2020 TRL 4 → 6
Partners for Further Development

- Energy utilities
- Electricity retailers
- Vendors of renewable energy systems like heat pumps or photovoltaic installation
- Research communities interested in energy feedback and dissemination of sustainable products
- Data analytics/artificial intelligence vendors

ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.
# New Energy Business Models in the Distribution Grid

## Demand Response and Consumer Activation

**Topics**

- business models, participation, prosumer, consumer, peer-to-peer market, blockchain

**Results**

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market</th>
<th>Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>T</td>
<td></td>
<td></td>
</tr>
<tr>
<td>T</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>A</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| Python package for short-term forecasting tool |
| Simulation environment with grid simulation tools for agent-based modelling of interaction between end-users and grid |
| Ethereum smart contracts for energy markets |
| Mechanisms for the right definition of the electricity market price |
| Criteria for the evaluation of the economic profitability of energy communities |
| Design for a mutual win-win market, with a benefit and cost pooling system |
| Consumer/prosumer requirements for different business models and market designs |
| User-centered approaches enhancing social acceptance and user collaboration |

**Runtime** 2017–2020  
**TRL** 3 → 6
ERS-Net SES receives funding from the EU H2020 Research & Innovation Programme.

Partners for Further Development

- Local municipalities in cooperation with their citizens
- Communities of pro- and consumers
- Distribution grid operators and related business administrators interested in business models for distributed energy resource (DER) integration
- Researchers interested in user-centered design of self-consumption communities
- Researchers interested in acceptance and gamification concepts for DER management
# Efficient Demand and Supply Matching by Incentivizing End-Users in Buildings

## Cluster

### Demand Response and Consumer Activation

### Topics

- Smart grids, flexible demand-response, user acceptability, control systems, intelligent buildings, living labs

## Results

### Technology

- User-proof building energy management systems
- Scalable, automated ICT platform for supply-demand matching
- Automated control designs based on algorithms for innovative, integrated future demand-supply management

### Market

- Models for local energy markets
- Management schemes for energy savings
- Analysis of key incentives for promoting demand-supply matching

### Adoption

- Integration of social aspects in models
- User control preferences
- Motive-based incentives and interventions

## Runtime

| 2017–2020 | TRL | 2 → 7 |

---

**Joint Call 2016**

**Smart Energy Systems ERA-Net**
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

www.matchit.info

Partners for Further Development

- Network operators
- Distribution and micro-grid operators
- Developers of energy management systems
- Energy service companies
- Energy companies aiming to provide energy feedback and automated control solutions
- Owners and managers of buildings
- (Local) governments and policy makers
# Smart Community Markets

## Cluster

### Demand Response and Consumer Activation

### Topics

- local markets, end-user engagement, digitalization, business models

### Results

<table>
<thead>
<tr>
<th>Technology</th>
<th>Market</th>
<th>Adoption</th>
</tr>
</thead>
<tbody>
<tr>
<td>ICT platform for a decentralized, local energy market with neighbourhood battery as market center supported by software agents</td>
<td></td>
<td></td>
</tr>
<tr>
<td>System for providing flexibility to TSOs based on aggregating residential offers and smart charging</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Monitoring, forecast and optimization tools for the provision of flexibility</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Validated business model for stacked flexibility services for the frequency market</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Flexibility services for households</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Approaches for negotiating with local authorities</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Guidelines for local market designs including best practice for implementation</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Runtime

2017–2020

### TRL

5 → 7
E-REGI

www.eregioproject.com

Partners for Further Development

- Technology suppliers for battery storage, ICT and hybrid technologies
- DSOs and TSOs of distributed grids with high renewables share and frequency market
- Building owners aiming to improve the building environment
- Research and development community of flexibility market, smart energy and EVs
- Experts with AI technology in energy fields

ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.
Energy Management
Building Set

Demand Response and Consumer Activation

Topics

demand response, aggregator, energy cooperatives

Results Technology Market Adoption

ICT architecture for an heterogeneous multi-vendor system

Energy monitoring and controlling architecture

Forecasting tool to optimize the provision of thermal and electric energy

Automated control application for local optimization based on different data sets (price, weather, consumption)

Strategies for optimizing KWKG benefits

Sensitivity analysis for CO$_2$ pricing, e.g.: Energy Sources Act

Feedback from EMBS prototype installation at partner side

Feedback from EMBS backend installation (security, firewall, backup)

Runtime 2017–2020

TRL 5 ➔ 7
ERA-Net SES receives funding from the EU H2020 Research & Innovation Programme.

www.srfg.at/embs

Partners for Further Development

- Model developers
- Modelers of design tools
- Integration architects
- Energy communities
- Energy contractors
- Housing associations
- Power system integrators
- Local energy communities